

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 11-04-2008	
-----------------------------------	--	--	--	---------------------------	--

API #	24 HRS PROG 0.00 (m)	TMD 902.00 (m)	TVD 901.99 (m)	REPT NO 6
--------------	--------------------------------	--------------------------	--------------------------	---------------------

RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 6.00 (days)	DFS / KO 4.19 (days)	WATER DEPTH 55.00 (m)
-----------------------------------	-------------------	---------------------------------	------------------------------------	---------------------------	--------------------------------	---------------------------------

SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
--------------------------------	--------------------	---	------------	--------------

REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
----------------------------	-----------------------------	---------------------------------	---------------------	-------------------

AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 659,015 DCC: CWC: Others: TOTAL: 659,015	DHC: 4,389,867 DCC: CWC: Others: TOTAL: 4,389,867

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
--	----------------------------	-------------------------	------------------	---------------------------

LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 861.49 (m) INC 0.60° AZM 261.40°	(sg)	339.725 mm @ 895.0 m	0.000 mm @ -1.0 m

CURRENT OPERATIONS: Handle BHA.

24 HR SUMMARY: Pooh with inner string. Nipple up Bop's, Tested Bop's 250/2500 psi. Installed wear bushing. Tested top drive IBOP'S.

24 HR FORECAST: Layout 16" BHA. RIH, drill out float and shoe, drill 3 meters formation, conduct LOT, POOH, M/U 8 1/2" BHA.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:30	1.50	S-CSG	CSGRP	PP		POOH with inner string.
1:30	2:30	1.00	S-CSG	CSGRP	PP		Retrieved wear bushing from well head.
2:30	12:30	10.00	S-NUP	BOPS	PP		Held JSA, Nipple up Bop's, install mandrel onto Bop's and diverter system.
12:30	13:00	0.50	S-NUP	SFTY	PN	RO	Stop work: Held Safety stand down meetings with crews to discuss falling stairway from cantilever deck to top main deck.
13:00	14:00	1.00	S-NUP	BOPS	PP		Change out bails and elevators.
14:00	15:00	1.00	S-NUP	BOPS	PN	DW	Calibrate drawworks height indicator.
15:00	16:00	1.00	S-NUP	BOPS	PP		Make up test assembly, land out assembly into well head.
16:00	18:30	2.50	S-NUP	BOPS	PN	RO	Attempted to test Bop's, trouble shoot leak, leak in cement manifold valve X/O to stand pipe manifold. Installed lo-torque valve onto side outlet of cement manifold, test line and cement manifold 300/5000 psi. Good test.
18:30	22:00	3.50	S-NUP	BOPS	PP		Test Bop's 250/2500 psi 5/10 mins. Rams, Annular, Kill and Choke line valves. POOH with test assembly. Test blind shear rams/casing shoe 250/2500 psi.
22:00	22:30	0.50	S-NUP	BOPS	PP		Install wear bushing.
22:30	0:00	1.50	S-NUP	BOPS	PP		Rigged up and Test IBOP'S and stand pipe hose 250/2500 psi 5/10 mins.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 01:00 - Completed testing Top drive IBOP'S, rigged down test line.
01:00 - 05:00 - Layed out 16" BHA.
05:00 - 06:00 - (IN PROGRESS) M/U 12 1/4" bit and BHA, RIH to 213 meters.

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
SCHLUMBERGER MWD/LWD	4		APACHE	3	
HALIBURTON (BROID)	2		HALIBURTON	2	
TOTAL MARINE CATERING	9		SEA DRILL	13	
SEA DRILL SERVICES	38		BAKER OIL TOOLS	1	
DRIL-QUIP	2		ADA	4	
BAKER HUGHS	4		QSERV	1	
TAMBORITHA	2				

TOTAL PERSONNEL ON BOARD: 85

SUPPORT CRAFT

TYPE	REMARKS
------	---------

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 11-04-2008
API #	24 HRS PROG 0.00 (m)	TMD 902.00 (m)	TVD 901.99 (m)	REPT NO 6

SUPPORT CRAFT

TYPE	REMARKS
CAMBELL COVE	
HELICOPTER	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		71	BENTONITE	MT		28
CEMENT	MT	60	95	FUEL OIL	m3		225
WATER, POTABLE	MT	30	63	WATER, DRILLING	MT		39

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/ /5	0.50/120.00/5	/	/45.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
------	------	-------	---------------	---------